

Table S30. Summary statistics for natural gas - Nevada, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4	4	5	5	5
Gas Wells	1	1	0	1	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	*	1	*	*	*
From Oil Wells	3	4	3	3	3
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3	4	3	3	3
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	3	4	3	3	3
NGPL Production	0	0	0	0	0
Total Dry Production	3	4	3	3	3
Supply (million cubic feet)					
Dry Production	3	4	3	3	3
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,121,828	1,139,721	1,068,897	1,038,515	1,024,725
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	211	100	97	210	86
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	6,490	7,333	8,686	R8,855	18,946
Total Supply	1,128,532	1,147,158	1,077,682	R1,047,584	1,043,761

See footnotes at end of table.

Table S30. Summary statistics for natural gas – Nevada, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	253,290	300,002	304,181	R293,832	299,749
Deliveries at U.S. Borders	200,200	500,002	00 ,,101		255,7 .5
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	875,015	847,056	773,401	753,548	743,926
	6/3,013	647,030	775,401	755,546	743,920
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	227	101	100	204	86
Total Disposition	1,128,532	1,147,158	1,077,682	R 1,047,584	1,043,761
Consumption (million cubic feet)					
Lease Fuel	3	E 4	E3	Ε3	E3
Pipeline and Distribution Use	4,912	4,563	3,856	3,780	3,945
Plant Fuel	4,512	4,505	3,830	3,780	3,543
Delivered to Consumers	U	U	U	U	U
Residential	35,135	37,029	39,075	40,911	41,837
Commercial	29,105	29,873	31,125	32,200	32,772
Industrial	16,432	17,724	18,327	19,269	20,153
Vehicle Fuel	976	1,117	1,894	R1,128	1,198
Electric Power	166,727	209,692	209,901	R196,541	199,840
Total Delivered to Consumers	248,375	295,435	300,323	R 290,049	295,801
Total Consumption	253,290	300,002	304,181	R 293,832	299,749
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	n	0	0	0
Commercial	12,120	12,581	12,926	13,167	13,558
Industrial					
industriai	14,213	15,554	16,002	16,484	17,298
Number of Consumers					
Residential	808,970	824,039	838,859	854,518	871,236
Commercial	42,338	42,860	43,422	43,966	44,615
Industrial	219	215	201	225	231
A					
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	687	697	717	732	735
Industrial	75,033	82,436	91,181	85,641	87,243
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.90	4.06	3.73	4.13	3.99
Delivered to Consumers	3.30	4.00	3.73	7.13	3.33
	11.44	11.02	10.23	0.03	9.24
Residential	11.44	11.82		8.82	
Commercial	8.21	8.66	6.84	5.71	6.34
Industrial	7.83	8.07	5.90	5.06	5.35
Electric Power	, W	3.34	3.02	R3.51	3.28

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.